

UNINTERRUPTIBLE POWER SUPPLY SYSTEM

MODEL

9900CX SERIES

OWNER'S / TECHNICAL MANUAL

(Inclusive Parallel Operation System Application)

UNINTERRUPTED Peace of Mind[®]

Preface

Revision 6 02/02/2024 U-ENM00043



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HOW TO USE THIS MANUAL

This manual is designed for ease of use, giving the user an easy and quick reference to information.

This manual uses notice icons to draw attention to important information regarding the safe operation and installation of the UPS. The notice icons used in this manual are explained below, and should be taken into account and adhered to whenever they appear in the text of this manual.



Warning: A warning notice icon conveys information provided to protect the user and service personnel against hazards and/or possible equipment damage.



Caution: A caution notice icon conveys information provided to protect the user and service personnel against possible equipment damage.



Note: A Note notice icon indicates when the user should make a reference of information regarding the UPS operation, load status and display status. Such information is essential if Mitsubishi field service group assistance is required.

Safety Recommendations: If any problems are encountered while following this manual, Contact Mitsubishi field service at **1-800-887-7830**.



1.0 INTRODUCTION

The Mitsubishi Uninterruptible Power Supply System (UPS) is designed to provide many years of reliable protection from power failure, brown-outs, line noise, and voltage transients. This manual contains descriptions required to operate the UPS. To ensure optimum performance of the equipment, follow these instructions. Please read this manual carefully and retain it for future reference.

IMPORTANT SAFETY INSTRUCTIONS SAVE THESE INSTRUCTIONS



This manual contains important instructions for the 9900CX SERIES Uninterruptible Power Supply System that should be followed during installation and maintenance of the UPS.

WARNING 1



Lethal voltages exist within the equipment during operation. Observe all warnings and cautions in this manual. Failure to comply will result in serious injury or death. Obtain qualified service for this equipment as instructed.





WARNING 2



1.1 SAFETY PRECAUTIONS

In order to maintain safety and perform startup and maintenance of the UPS system successfully, Mitsubishi certified service personnel familiar with the operation of this equipment must be involved. The following safety practices should always be followed:

PRECAUTIONS DURING INSTALLATION

• Do not block the ventilation ports. The ventilation ports should be arranged so that walls and/or ceilings do not block ventilation (maintenance spaces described in the catalogue or external drawings should be followed). Inadequate ventilation will cause the UPS to shut down.

PRECAUTIONS FOR WIRING



• All electrical wiring must be performed in accordance with all local, state and national procedures and methods.

PRECAUTIONS

- CAUTION
 All wiring is to be installed in accordance with all local, state and national codes.
- Block all UPS vent openings during installation and construction to prevent debris from entering the UPS. Before UPS startup, remove all vent covers when construction is complete.

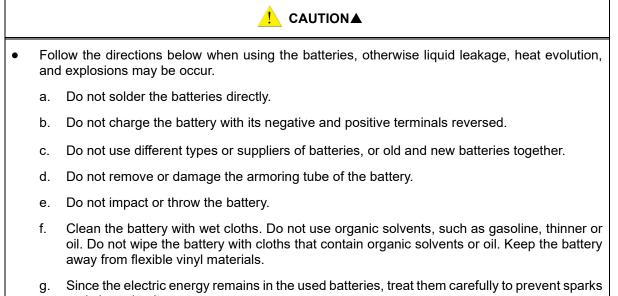
PRECAUTIONS FOR UPS OR UPS PARTS DISPOSAL

• Dispose of the UPS or any UPS components in accordance with all local, state, and national requirements.



PRECAUTIONS REGARDING BATTERIES

Before operating the system, carefully read the battery and battery cabinet operating manuals.



and short circuits.

▲ For other stored energy systems, refer to the attached supplement.

APPLICATION

If the UPS System is to be used to support equipment that could affect human safety, the following steps must be adhered to:

- 1. Consult with Mitsubishi Electric Power Products Inc. UPS Division at 1-800-887-7830.
- Special consideration of the overall backup power system configuration is required so that the Mitsubishi UPS System is not the sole support required for operation, maintenance and management of power availability. Other available power sources (utility, emergency power generation or other systems) shall also support power availability.

Definition of equipment that could affect human safety:

- Life Support Systems (a system whose failure to perform can be expected to result in bodily injury or death).
- Essential Public Systems (a system whose failure to perform can be expected to result in bodily injury or death and/or property damage).



WARNING 3



The UPS must be installed and operated in a controlled environment. An improper storage and installation environment will deteriorate insulation, shorten component life, cause corrosion and equipment malfunctions, and can void your warranty. The standard installation and operational environment is as follows:

Category	Acceptance Criteria					
Installation Location	Indoors, completely weath	Indoors, completely weather-protected location				
Altitude	This Equipment must not above sea level.	t exceeds 1980m (6500ft)				
Ambient	32° F (0° C) to 104° F (40					
Temperature	Ideal operating temperatu	Ideal operating temperature for batteries: 59° F (15° C)				
Storage	-4° F (-20° C) to 158° F (7	0° C).				
Temperature Relative Humidity	5% to 95% with no conde	nsation				
	Ideal operating humidity for	th no condensation				
Solid	Parameter	ST Battorioo. o	Maximum va			
Contaminants (See Note 1)	Sand		0			
	Dust/ Particulate matter	Dust/ Particulate matter		3		
	(suspension)					
	Dust/ Particulate matter	<0.4 mg/(m ²		²·h)		
	(sedimentation)					
Chemical	Parameter	Mean value (See Note		Maximum Value (See		
Contaminants (Gases and		2)		Note 3)		
Vapors)	Sea salts	0		0		
	Sulfur dioxide (SO ₂)	<0.01 PPM		<0.03 PPM		
	Hydrogen sulfide (H ₂ S)	<0.003 PPM		<0.01 PPM		
	Wet Chlorine (Cl ₂)	<0.0005 PPM		<0.001 PPM		
	relative humidity >50%					
	Dry Chlorine (Cl ₂)	<0.002 PPM		<0.01 PPM		
	relative humidity <50%					
	Hydrogen chloride (HCI)	<0.0066 PPM		<0.0066 PPM		
	Hydrogen fluoride (HF)	<0.001 PPM		<0.005 PPM		
	Ammonia (NH ₃) <1 PPM			<5 PPM		
	Ozone (O ₃) or other	<0.002 PPM		<0.005 PPM		
	oxidants					
	Nitrogen oxides (NO _x)	<0.05 PPM		<0.1 PPM		



Aerosols	Oils	<5 PPB dry	air				
Flora and Fauna	ora and Fauna None (no presence or risk of growing mold or fungus; negligible risk of damage from rodents, insects or animals)						
Vibration	Parameter		Maximum value				
(Stationary, sinusoidal)	Displacement amplitude (2-9 Hz)		1.5 mm (0.059 in)				
	Acceleration amplitude (9-200 Hz)		5 m/s² (0.51	g)			
Vibration (Non-	Parameter		Maximum va	lue			
Stationary, including shock)	Shock response spectrum type L,		70 m/s ²				
molecung shooky	peak acceleration å						
	Shock response spectrum type I,		0				
	peak acceleration å						
	Shock response spectrum type II,		0				
	peak acceleration å						
Note 1: Solid conta	minant and particle example	es include, bu	it are not limite	ed to: sand, carbon dust,			
metal fillings/dust, conductive particles, and organic and inorganic dust and fibers							
Note 2: Mean Value is defined as the average, long-term value							
Note 3: Maximum	/alue is defined as the maximum value occurring over a period of time of not						
more than 30 minu	utes per day						



WARNING 4



This UPS does not include a Bypass input circuit breaker to protect the bypass circuit. The Bypass input circuit breaker is to be field supplied and installed. The recommended Breaker Specifications are as follows:

Capacity (kVA)	Bypass Voltage (Vac)	Bypass Rating (Aac)	Breaker (A)
1050	480	1263	1600
1400	480	1684	2500
1500	480	1804	2500
1750	480	2105	3000
2100	480	2526	4000

Table 1.2 Rating of Dypass input Oncont Dicator	Table 1.2	Rating of Bypass Input Circuit Breaker
--	-----------	--

AC input and AC output overcurrent protection and disconnect devices shall be supplied by others. The DC circuit breaker shall be field supplied. The overcurrent protection device should be installed in the Battery cabinet and rated as indicated in Table 1.6. ▲ For other stored energy systems, refer to the attached supplement.



This UPS functions with lead acid batteries. If a \blacktriangle is seen, review the supplemental materials for more information about the stored energy system used.



1.2 GENERAL

The Mitsubishi 9900CX SERIES UPS is designed to provide continuous and clean electrical power to a critical load. Additionally, the UPS monitors power conditions affecting the load. An input failure will cause the UPS to power the critical load for a predetermined duration using the battery system.

The 9900CX SERIES UPS is available in 1050, 1400, 1500, 1750, and 2100 kVA. These specifications are shown in Section 1.5.

This manual provides an overview of the 9900CX SERIES components and their functions. The appearance and purpose of operator controls and indicators are described with procedures for operation, startup, shutdown and basic maintenance.



1.3 DEFINITIONS

AC INPUT POWER - Power provided by the electrical utility company or auxiliary generator,

which is connected to the UPS for supplying the critical load.

BATTERY - The rechargeable battery strings which supply DC power to the inverter to maintain continuous AC power to the load during AC input power failure conditions.

BYPASS LINE - The line which conducts electricity directly from the input power source to the critical load during Maintenance or whenever the UPS is not completely operational.

BYPASS MODULE - The metal enclosure which contains the Bypass line, the Static transfer switch, UPS operator controls, and internal control systems.

CHARGER - The UPS components which contain the equipment and controls necessary to regulate DC power required for battery charging and for supplying power to the Inverter.

CONVERTER / INVERTER - The UPS components which contain the equipment and controls necessary to convert input AC power to output AC power required by the critical load.

LINK CABINET – The metal enclosure in which buses from UPS are connected.

STATIC TRANSFER SWITCH - The device which connects the critical load to the bypass line when the Inverter cannot supply continuous power.

UNINTERRUPTIBLE POWER SUPPLY SYSTEM (UPS) - All components within the UPS Cabinet and associated batteries that function as a system to provide continuous, conditioned AC power to a load. This is sometimes referred to as the "System."

UPS CABINET – The metal enclosure which is the main part of UPS and composed of the Bypass module, the $3\sim$ 6 UPS modules, and the Cable Entry Section.

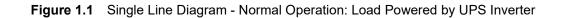
UPS MODULE - The metal enclosure which contains the Converter / Inverter, Charger, and internal control systems required to provide specified AC power to a load.

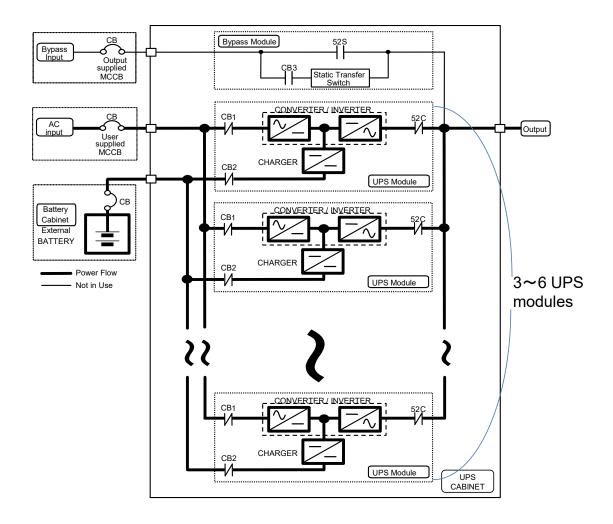


1.4 OPERATION OVERVIEW

The UPS provides two power paths between the utility source and the critical load. Figure 1.1 shows the path for normal operation, with the load powered from the inverter. Figure 1.2 shows the path for bypass operation, with the load supplied through the static bypass line.

A) Normal operation: Load power supplied by each system UPS inverter.





During normal operation, the path through the UPS inverter is used to power the load.

Referring to Figure 1.1: Input AC power is converted to DC by the Converter. DC power is utilized to charge the UPS battery and to provide power to the Inverter. The Inverter converts the DC power to clean AC power to supply the critical load.



The conversion - inversion process eliminates any voltage transients or fluctuations existing in the input power before it reaches the critical load.

The power drawn by the critical load is equally shared between all UPS units whenever the system is in Parallel Operation (see Figure 1.1).

In the event of a UPS module failure during Parallel Operation, the critical load power will be continuously supplied and shared by all other UPS units.



CAUTION: For the protection of the UPS and cables, the Bypass Input circuit breaker is field supplied and field installed (see WARNING 4 on page 1-6).



B) Bypass Operation: Load Power supplied through UPS internal static bypass line.

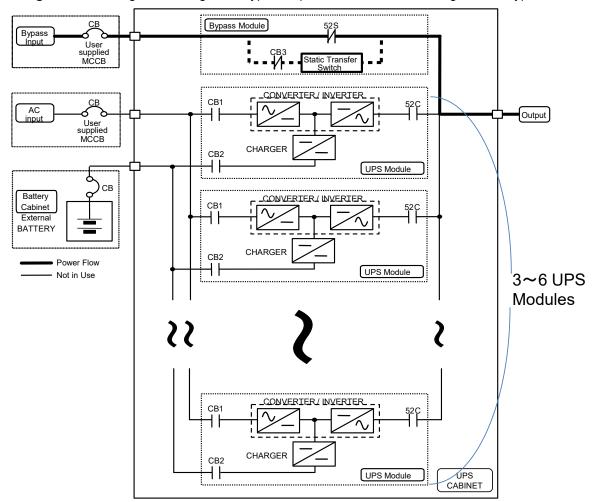


Figure 1.2 Single Line Diagram - Bypass Operation: Load Fed Through Static Bypass Line

Referring to Figure 1.2: The Internal Bypass line is bussed to 52S, providing the critical load with unconditioned power. A Static transfer switch is used to ensure that the UPS output voltage remains constant during the transfer to the internal bypass. Once 52S closes, the static transfer switch will de-energize.



NOTE: The user's UPS electrical system impedance must be balanced for each UPS to equally share the load for configurations using parallel UPS's in a Multi-Module System (MMS). If an electrical system imbalance occurs, each UPS will equally share the load. An electrical system imbalance may create a UPS overload, prohibiting the transfer to inverter operation.

An overload causes the UPS to transfer to bypass without interrupting the critical load. In an MMS configuration, all the UPS units will transfer simultaneously to bypass operation.



The internal control system determines the operation of the two paths, with the load powered from the inverter being the normal operation.

C) Emergency Operation: Load Power Supplied by UPS Battery.

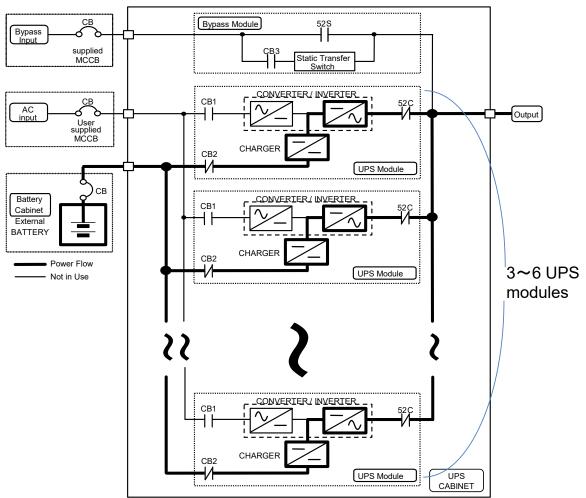


Figure 1.3 Single Line Diagram - Emergency Operation

Referring to Figure 1.3: In the event of an AC input source failure or interruption, the UPS Converter(s)* will de-energize, and the UPS battery(s)* will supply DC power to the Inverter to maintain continuous AC power to the load. This operation will continue until:

- a) The battery capacity expires and the inverter turns off, or
- b) The input power is restored and the converter powers the critical load through the inverter and simultaneously recharges the batteries.

A fully charged battery will provide power for the specified time at the rated load, or longer at a reduced load.

(s)*: In the case of Parallel Operation



When UPS power is restored after a full discharge, the UPS automatically restarts and transfers to inverter operation.

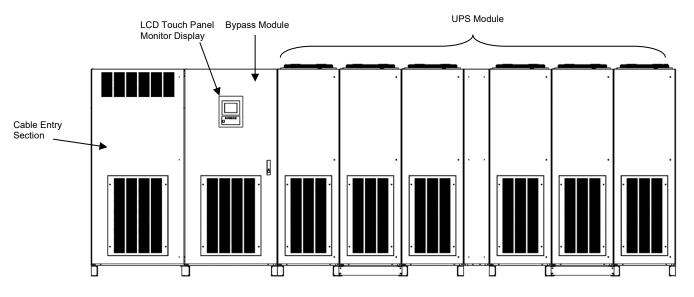
(s)*: In the case of Parallel Operation

A MMS UPS system automatically balances the load across all units independent of the operating mode.



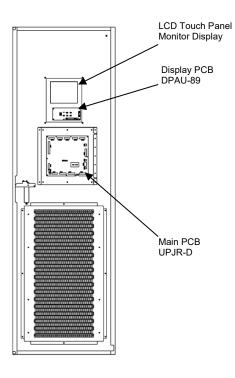
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Figure 1.4 UPS Parts Location

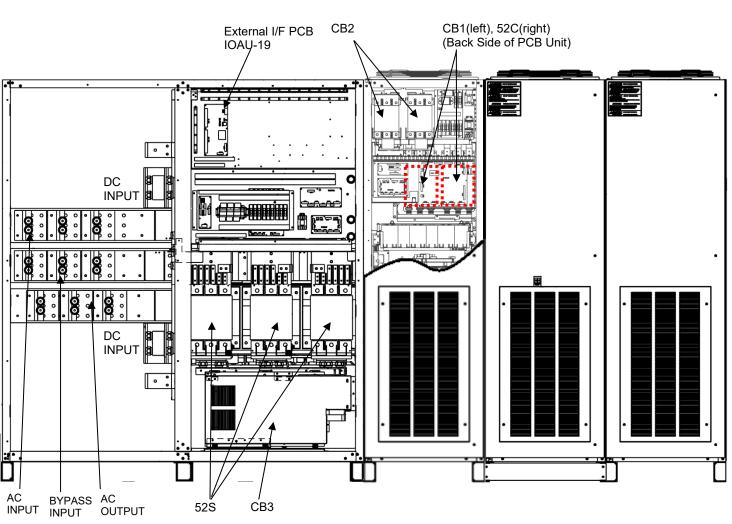


1) UPS cabinet – Front View

2) Backside of Bypass Module door







3) UPS cabinet – Front Inside View



1.5 SPECIFICATIONS

The UPS nameplate displays the rated kVA as well as nominal voltages and currents. The nameplate is located on the backside of the Bypass Module door.

Rated outputInput voltagePower3 phase / 3 wire		Bypass input voltage 3 phase / 3 wire	Output voltage 3 phase / 3 wire	
	1050kVA/ 1000kW	480V	480V	480V
	1400kVA / 1330kW	480V	480V	480V
	1500kVA/ 1500kW	480V	480V	480V
	1750kVA / 1663kW	480V	480V	480V
	2100kVA / 2000kW	480V	480V	480V

Table 1.3Power Specifications

Table 1.4 UPS Cabinet Information

UPS [kVA]	Cable Entry	Width [in / mm]	Depth [in / mm]	Height [in / mm]	Weight [Ib. / kg]	Heat Rejection [kBTU / h]
1050	BOTTOM / TOP	118.1 / 3000	35.4 / 900	80.7 / 2049	6613 / 3000	125.9
1400	BOTTOM / TOP	167.3 / 4250	35.5 / 902	80.6 / 2047	9405 / 4350	150.0
1500	BOTTOM / TOP	190.9 / 4850	35.5 / 902	80.6 / 2047	11354 / 5150	170.6
1750	BOTTOM / TOP	198.9 / 5050	35.4 / 900	80.5 / 2045	11770 / 5260	187.5
2100	BOTTOM / TOP	222.4 / 5650	35.5 / 902	80.7 / 2049	13530 / 6150	236.6



Pated Output kV/A		1400	1500	1750	2100		
Rated Output kVA Rated Output kW	1050	1330	1500	1663	2000		
	1000	AC INPUT	1500	1003	2000		
Configuration	3 phase 3	-					
Voltage	3 phase, 3 wire						
Frequency	480 V +15% to -20% 60 Hz +/-10%						
Flequency		t 100% load					
Reflected Current THD							
5% max. at 50% load STATIC BYPASS INPUT							
Configuration	3 phase, 3		FUI				
Voltage		+/-10%					
<u> </u>	60 Hz +/-59						
Frequency	00 HZ +/-3	BATTERY					
Trune		DAIIERI					
Type Dide Threevel	Lead Acid	Our a sifi a					
Ride Through	Application	Specific					
Nominal Voltage	480 Vdc						
Minimum Voltage	400 Vdc						
Number of Cells	240						
Configuration	O mb and O	AC OUTPUT					
Configuration	3 phase, 3	wire					
Voltage	480 V						
Voltage Stability	+/-1%						
Frequency	60 Hz						
Frequency Stability	+/-0.01% in free running mode						
Power Factor	0.95						
	wer Factor Range 0.7 lagging to 0.8 leading						
bltage THD 2% maximum THD at 100% linear Load							
	5% maximum THD at 100% non-linear load						
Transient Response		imum at 100%					
		imum at loss/re					
Trensient De		imum at load tra	ansier to/fror	n static bypas	s		
Transient Recovery	Less than 2		h a la na stal tra	ما			
Voltage Unbalance		um at 100% un		u			
Voltage Phase Angle	+/-1deg. m	aximum at 100	% 10ad				
Displacement	4050/ 10 45	CO/ fam 40 mi	.4				
Inverter Overload		25% for 10 minu					
Sustam Quarland	120% 10 15	50% for 60 seco	nus				
System Overload (with bypass available)	500% for 1	cycle					
	EN	VIRONMENTA					
Cooling	Forced Air						
Cooling		4°F(0°Cto4		otina			
Operating Temperature							
Non Operating and		ded : 59°F to 73 8°F (-20°C to		020 0)			
Non-Operating and Storage Temperature	-4 F 10 15		ло с).				
Relative Humidity	5% ~ 05%	Non Condonair					
		Non-Condensir nded : 30% ~ 90					
Altitudo							
Altitude		eet No Derating					
Location Daint Color		npletely weathe	-protected				
Paint Color	wunsen 5Y	7/1 (Beige)					

Table 1.5 Detail of Specifications▲

▲ For other stored energy systems, refer to the attached supplement.



	-			OUTPUT CAPACITY OF EQUIPMENT					
	IDENTIFI- CATION	APPLICATION	1050kVA 1400kVA 1500kVA 1750kVA 2	050kVA 1400kVA 1500kVA 1750kVA			2100kVA		
			1000kW	1330kW	1500kW	1663kW	2000kW		
	CB1	AC input contactor		452A					
	CB2P,CB2N	Battery contactor		285A					
tors	CB3	STS contactor	452A (6.6kA for 3 sec)		70 4 (12kA fo				
Contactors	52C	Inverter output contactor		452A					
	52S	Bypass contactor	1278A	1278A 1992A 2843A					
	88RC	Control circuit contactor	20A						
	User supply	Battery disconnect breaker (Recommended)	3000A	4000A	4000A	5000A	6000A		
	User supply	AC input breaker (Recommended)	1600A	2500A	2500A	3000A	4000A		
	User supply	Bypass input breaker (Recommended)	1600A	2500A	2500A	3000A	4000A		
	FP, FC, FN	DC fuse	315A / 690V						
akers	FBP, FBN	DC fuse	1000A / 690V						
Breakers	FBR1, FBR2, FBR3 FBR, FBS, FBT FBO1, FBO2, FBO3	Control power fuse	12A / 600V						
	FOA, FOB, FOC FIA, FIB FUA, FUB, FUC	Control power fuse	12A / 600V						
	(OPTION) FSU, FSV, FSW	Bypass input fuse	2000A / 500V 2800A / 650V		3600A / 550V				
	(OPTION) FDU, FDV, FDW	Parallel control circuit fuse (optional)	3A / 600V						

Table 1.6 Rating of Contactors, Breaker and Fuses▲

* Rating would be changed.

▲ For other stored energy systems, refer to the attached supplement.



2.0 OPERATOR CONTROLS AND INDICATORS

The 9900CX Series operator controls and indicators are located as follows (located on the exterior door of the Bypass Module):

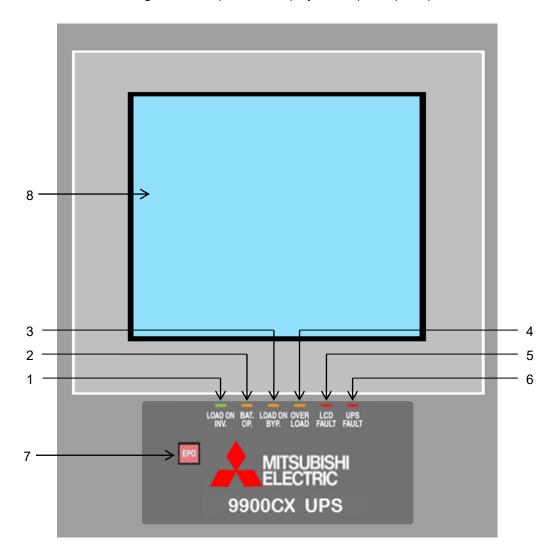


Figure 2.1 Operation/Display Panel (Front panel)



2.1 LED DISPLAY

- Load on inverter [LOAD ON INVERTER] (green)
 Illuminates when power is supplied from the inverter to the critical load. (Indicates the state of inverter transfer switch "52C").
 Pattern exerction [BATTERY OB 1 (greense)]
- Battery operation [BATTERY OP.] (orange)Illuminates when power is supplied from the batteries following a power failure.
- Load on bypass [LOAD ON BYPASS] (orange)
 Illuminates when power is supplied to load devices by static bypass. (Indicates the state of bypass transfer switch "52S").
- 4) **Overload [OVERLOAD] (orange)** Illuminates in an overload condition.
- 5) LCD fault [LCD FAULT] (red) Illuminates when an error occurs.
- 6) UPS fault [UPS FAULT] (red) [Annunciator: intermittent or constant tones] Illuminates when an error occurs in the system. In this case, the details of the error are indicated on the display panel.

2.2 EPO (Emergency Power Off) BUTTON (7)

The UPS EPO can be activated at the UPS or remotely using a dry contact. Activating the EPO will de-energize all equipment connected to the UPS output.



2.3 LIQUID CRYSTAL DISPLAY (8)

The Liquid Crystal Display (LCD) touch panel displays power flow, measured values, operational guidance, data records and error messages. The LCD panel has a back-light which facilitates viewing in different ambient lighting conditions. The LCD will automatically clear and turn off if the screen is not activated within 3-minute period. The LCD can be turned back on when it is touched again. Every error indicator will be cleared 24 hours after the event and can be reproduced by pressing any key on the panel.

2.3.1 MENU

A) MAIN MENU (Figure 2.2)

The LCD panel indicates power flow and measured values, while also operating the start/stop function. The LCD panel also allows the user to verify the status and operation of the UPS Module.

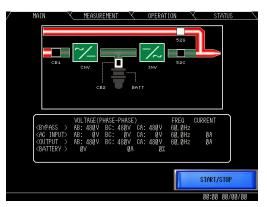


Figure 2.2 Main Screen

The following will be displayed when the START/STOP key on the MAIN MENU is pressed (in the **OPERATION MENU**):

1) Start/Stop Operation (Figure 2.3)

The display indicates the Start/Stop operation for the UPS system. If this operation is PIN protected, the user is required to enter the security PIN before the screen can be accessed.

When in remote mode, the message "REMOTE operating mode" will appear on this Screen. The user cannot operate the start and stop functions without changing the setup from remote mode to local mode.

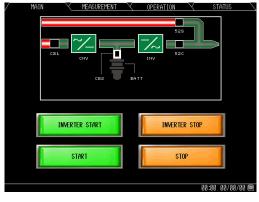
When bypass voltage is abnormal, the message "Bypass voltage abnormal" will appear.

- **Start:** When the bypass voltage is abnormal, the LCD asks the operator if an interrupted transfer is acceptable.

- **Stop:** When the bypass voltage is abnormal, the user cannot transfer from inverter to bypass line.



Figure 2.3(a)* Start/Stop Operation



*Meaning of the icons in SMS (Single Modular System)
INV. START: UPS Module Startup
INV. STOP: UPS Module Stop
START: Output Transfer from Bypass Line to Inverter
STOP: Output Transfer from Inverter to Bypass Line

Stop Operation

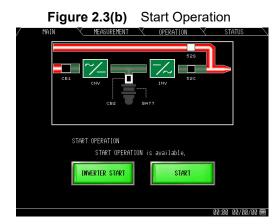
STOP

AN:NA AN/AN/AN 📼

Figure 2.3(c)

STOP OPERATION

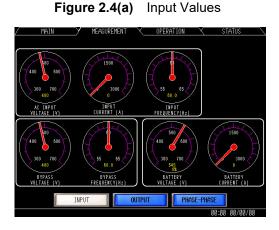
INVERTER STOP

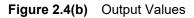


Follow Start/Stop operation guidance accordingly.

B) MEASUREMENT MENU (Figure 2.4)

This screen shows details of measured Input and Output values. During Battery operation, "Remaining battery power" and "Run time" are also displayed.









C) OPERATION MENU (Figure 2.5)

This screen prompts the user to select: a) whether the start & stop operation will be performed by local or remote operation; b) date & time adjustments; or c) battery equalizing charge. The battery equalizing charge operation key will appear when battery equalizing charge is set up (setup is based on battery type \blacktriangle).

▲ For other stored energy systems, refer to the attached supplement.

/	MAIN	<u>K</u> MEASUREM	ent_y	OPERATION	Υ	STATUS
	TIME & DATE	SETUP				
		9:15 2/23/16]	SETUP			
	REMOTE/LOCAL	. OPERATION SEL	LECT			
	LOCA	L ONLY	REMOTE ON	.Y LO	cal & Remot	E
	EQUALIZING (CHARGE				
		ON		OFF		
	DAILY REPORT	T SETUP [hhmm]]			
		RECORD1[🛛	1000] RE	ecord2 [MMM	1)	
					00.0	

Figure 2.5 Remote/Local Operation or Date & Time Adjustment Select

D) STATUS MENU (Figure 2.6)

The STATUS MENU displays two Touch icons: EVENT LOG and BATTERY LOG. Up to 100 condition/operation records will be displayed by pressing the EVENT LOG icon. Press ▲ or ▼ button for page turning.

Pressing the BATTERY LOG icon will display "Number of battery operations" and "Summed battery operation time."

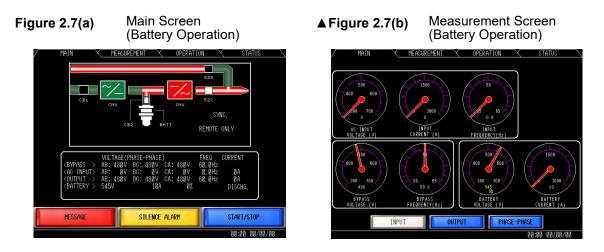
Figure 2.6(a)	Status Menu
<u>/ Main X measurement X</u>	<u>OPERATION</u> STATUS
EVENT LOG	BATTERY LOG
OTHER UPS STATUS	MODULE STATUS
	00:08 08/00/08
Figure 2.6(b) Event Log	Figure 2.6(c) Battery Log
<u>/ MAIN (™⊑ฏ≘NŖ⊑-Y ∘₽ĘŖฏ-</u> Y STATUS \ hh:mm mm/dd/yy UA863 MOD.IN.VOLT.	<u>/ Main </u>
hh:mm mm/dd/yy UA863 MOD.IN.VOLT.	L0GGE0 SINCE 00/00/00
hh:mm mm/dd/yy UA863 MOD.IN.VOLT. hh:mm mm/dd/yy UA863 MOD.IN.VOLT.	LOGGED SINCE 00/00/00
hh:mm mm/dd/yy UA863 MOD.IN.VOLT.	BATTERY OPERATION
hh:mm mm/dd/yy UA863 MOD.IN.VOLT. hh:mm mm/dd/yy UA863 MOD.IN.VOLT.	10 Times TOTAL BATTERY OPERATION TIME
hh:mm mm/dd/yy UA863 MOD.IN.VOLT.	101HL BHITERT OFERHILDW TINE 101h 10m 10s
hh:mm mm/dd/yy UA863 MOD.IN.VOLT. hh:mm mm/dd/yy UA863 MOD.IN.VOLT.	BATTERY CHARGE
EVENT LOG (1/10)	100 X
hh:mm mm/dd/yy 🖻	
	08:80 08/08/08 📼

MITSUBISHI ELECTRIC 9900CX SERIES UPS



2.3.2 INPUT POWER FAILURE (Figure 2.7)

During an Input Power Failure, the UPS inverter will be powered by the UPS batteries. The following will be displayed on the main and measurement screen: "Indication of battery operation" and "Remaining battery life."



▲ For other stored energy systems, refer to the attached supplement.

The LCD will display a 'battery low voltage' message when the battery capacity is near depletion. The End of Battery Discharge announcement is displayed when the battery end voltage is reached. At this time, the inverter will perform an electronic shutdown to prevent battery loss of life, which is typical from extreme deep discharge conditions. When the input power is restored, the inverter will automatically restart to power the load, and the batteries will be simultaneously recharged. The End of Battery Discharge announcement is shown at the bottom of the screen.



2.3.3 FAULT INDICATION (Figure 2.8)

"MESSAGE" and "SILENCE ALARM" icons will appear on the main menu when a UPS failure condition has occurred.

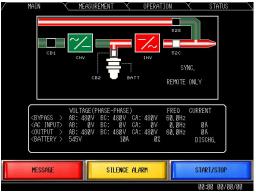
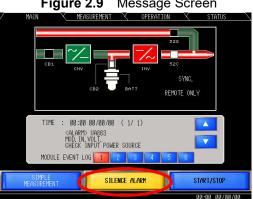


Figure 2.8 Main Screen (Fault Indication)

The following will be displayed when the MESSAGE icon on the main menu is pressed:

1) MESSAGE (Figure 2.9)

The display shows a fault code, a description of the fault and a guidance of what action is to be taken by the user. A maximum of 10 faults are displayed at one time. If an input power failure occurs during a fault condition, the fault indication and input power failure announcement are alternatively displayed at 5 second intervals.



Message Screen Figure 2.9

2) SILENCE ALARM (Figure 2.9)

This circled icon will appear when a failure occurs. The audible alarm announcing the failure can be silenced by pressing this icon.

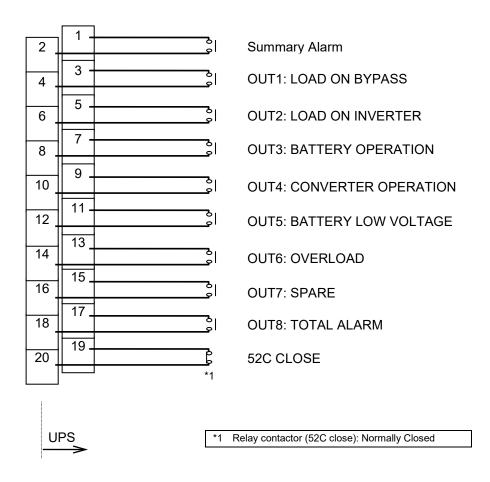


2.4 EXTERNAL SIGNAL TERMINAL BLOCK

The UPS is equipped with a series of input/output terminals for external annunciation of alarms and for remote access of certain UPS functions. The layout of the terminals are shown in Figure 2.10 with a functional description of the input/output ports. OUT1 to OUT8 are user programmable, but are set to factory default, also being shown in Figure 2.10.

Adding the same external I/F PCB "IOAU-19", doubling signal outputs is applicable for OUT1 to OUT8.

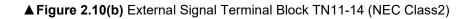
▲ Figure 2.10(a) External Signal Terminal Block TN21-25 (NEC Class2)

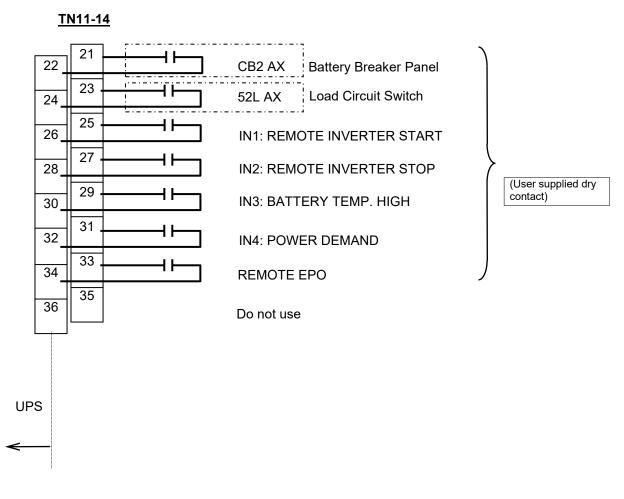


<u>TN21-25</u>

▲ For other stored energy systems, refer to the attached supplement.







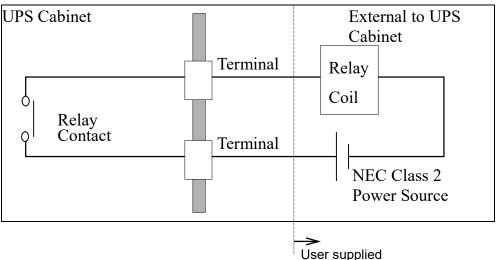
▲ For other stored energy systems, refer to the attached supplement.



A) Output Contacts (for external alarm annunciation)

Output contacts consist of form "A" dry type contacts. The rated capacity of all output contacts is NEC Class2 (30Vdc/1Adc). All dry contacts should be operated at their rated values or lower. Figure 2.11 illustrates a typical installation. The external relay can be a lamp, LED, computer, etc.





Details of output alarm contacts: TN21-25

Terminals 1 to 2 "Summary Alarm" contact

Activated when a major fault has occurred with the system.

Terminals 3 to 4 "Load on Bypass" contact (OUT1)

Activated when the power is supplied from the static bypass input.

Terminals 5 to 6 "Load on Inverter" contact (OUT2)

Activated when the power is supplied by the inverter.

Terminals 7 to 8 "Battery Operation" contact (OUT3)

Activated when the battery is operating following an AC power failure.

Terminals 9 to 10 "Converter Operation" contact (OUT4)

Activated when the converter is operating.

Terminals 11 to 12 "Battery Low Voltage 2" contact (OUT5)

Activated when the battery voltage drops below discharge end voltage level during inverter operation (i.e. during an AC fail condition).

Terminals 13 to 14 "Overload" contact (OUT6)

Activated when an overload has occurred to the system.

Terminals 15 to 16 "Spare" contact (OUT7)

Terminals 17 to 18 "Total Alarm" contact (OUT8)

Activated during major fault, minor fault and alarm events.

Terminals 19 to 20 "52C Close" contact

Activated when the inverter output contactor 52C has closed.





NOTE: Contact MITSUBISHI ELECTRIC POWER PRODUCTS, INC at 1-800-887-7830 for Detailed information.

The UPS is equipped with a selectable output contact feature, and the above items are the default settings. Table 2.1 shows the selectable items for output contacts.

No.	Output Item	Default
0	NONE	
1	TOTAL ALARM	OUT8
2	MINOR FAULT	
3	ALARM	
4	AC INPUT ABNORMAL	
5	BYPASS ABNORMAL	
6	BATTERY ABNORMAL	
7	BATTERY LOW VOL.1	
8	BATTERY LOW VOL.2	OUT5
9	BATTERY DEPLETION	
10	OVERLOAD	OUT6
11	OVERLOAD PREALARM	
12	FAULT GROUP 1	
13	FAULT GROUP 2	
14	BYPS.SYNCHRONOUS	
15	BYPS.ASYNCHRONOUS	
16	REMOTE OPE.ENABLE	
17	LOAD ON INVERTER	OUT2
18	LOAD ON BYPASS	OUT1
19	LOAD ON AC	
20	BATTERY OPERATION	OUT3
21	CONVERTER OPERATION	OUT4
22	INVERTER OPERATION	
23	CB1 CLOSE	
24	CB2 CLOSE	
25	52S CLOSE	
26	POWER DEMAND ON	
27	EQUALIZING CHARGE	
28	ANOTHER BUS SYNC.OK	
29	SPARE 29	
30	SPARE 30	
31	SPARE 31	

Table 2.1 Selectable Items for Output Contacts



B) Input Contacts (for remote access of UPS)

External contacts are provided by the user of the UPS system. The terminal voltage at the UPS is 24Vdc. Provide external dry contact only.



CAUTION: Do not apply voltages to remote access input terminals. Damage to the UPS will result.

Refer to Figure 2.12 for a typical wiring configuration. Although this figure applies to the remote start/stop terminals, the same wiring arrangement is used for the emergency stop, power demand, and battery temperature high.

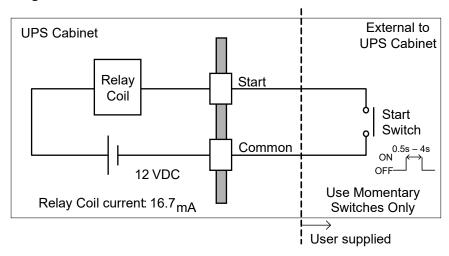


Figure 2.12 Remote "Start" Contact Connections



Details of input contacts for remote access: TN11-14

Terminals <u>25 to 26</u> **Remote "Inverter Start" input terminal (IN1)**

Used to start inverter from a remote location. UPS must be programmed for remote operation. Refer to Operations Menu for procedure.

Terminals 27 to 28 Remote "Inverter Stop" input terminal (IN2)

Used to stop inverter from a remote location. UPS must be programmed for remote operation. Refer to Operations Menu for procedure.

Terminals 29 to 30 "Battery Temp. High" contact input (IN3)

Input fed by a thermocouple that monitors battery temperature. The converter float voltage level is reduced for battery over-temperature conditions. External thermocouple is user supplied

Terminals 31 to 32 "Power Demand" Command contact input (IN4)

This contact is used to control the input power. Power demand is turned ON when the contact is closed, and power demand is turned OFF when the contact is open.

Terminals 33 to 34 "Remote EPO" contact input

Used to perform a remote UPS Emergency Power Off (EPO).

The load will be dropped.



NOTE: Contact MITSUBISHI ELECTRIC POWER PRODUCTS, INC at 1-800-887-7830 for Detailed information.



The UPS is equipped with a selectable input contact item. The above items are the default settings. Table 2.2 shows the selectable items for input contacts.

No.	Input Item	Default
0	NONE	
1	REMOTE START	IN1
2	REMOTE STOP	IN2
3	POWER DEMAND 1	IN4
4	POWER DEMAND 2	
5	BATTERY LIQUID LOW	
6	BATTERY TEMP.ABNORMAL	IN3
7	GENERATOR OPERATION	
8	ASYNCHRONOUS	
9	ANOTHER BUS SYNC.	
10	REMOTE INVERTER(MMS)	
11	REMOTE BYPASS(MMS)	
12	EXT.BYP dV STR	
13	USE IB LIMIT 2	
14	CHARGER STOP	
15	EXTERNAL ALARM	
16	CB2 EX	
17	CHARGE DEVICE ERR	
18	CONVERTER OPE. PROHIBITION	
19	REMOTE MOD.START	
20	REMOTE MOD.STOP	
21	SPARE 21	
22	SPARE 22	
23	SPARE 23	
24	SPARE 24	
25	SPARE 25	
26	SPARE 26	
27	SPARE 27	
28	SPARE 28	
29	SPARE 29	
30	SPARE 30	
31	TRACE TRIGGER	

Table 2.2 Selectable Items for Input Contacts



CAUTION: In all cases, a switch having a protective cover is recommended in order to reduce the possibility of accidental operation.

2.5 EXTERNAL COMMUNICATIONS

External communications are provided using Lookups. Refer to the Lookups technical manual U-ENM00017 for details.



3.0 INSTALLATION AND OPERATION

3.1 TRANSPORTATION AND INSTALLATION



Table 3.1 How to Transport and Install the System

Transportation	Installation
Transport unit with forklift.	Using the pre-drilled 2 or 4 holes in each UPS
	channel base*, anchor the unit using appropriate
	hardware (not provided).
	* 4x 4-holes bases and 3x 2-holes bases



<u>CAUTION</u>: Do not transport in a horizontal position. Cabinets must be maintained upright within +/- 15° of the vertical when handling.



<u>CAUTION</u>: The floor shall be flat and level. 3 inches surrounding mounting holes shall be flush with maintenance pad or floor.

3.2 INSTALLATION PROCEDURE

A) Note the load tolerance of the floor.
 Refer to Table 3.2 for list of UPS weights.



UPS Capacity (kVA)	1050	1400	1500	1750	2100
Weight (lb.)	6613	9405	11354	11770	13530

B) Minimum clearance required for ventilation:

Right side _____ 25 mm (1 inch) (not required when sidecars are used)

Left side _____ 25 mm (1 inch) (not required when sidecars are used)

Back side 0.0 mm (0 inch)

Top side _____ 600 mm (24 inches) (for air flow)

C) Space requirement for routine maintenance:

Allow for the following space at the time of installation.

Front _____ 1000 mm (39 inches)

Sides _____ 0.0 mm (0 inch)

Back side 0.0 mm (0 inch)

Top side _____ 500 mm (20 inches)

D) External Battery Supply

Please refer to the following when installing and maintaining batteries:



- 1. The customer shall refer to the battery manufacturer's installation manual for battery installation and maintenance instructions.
- 2. Follow the maximum permitted fault current from the remote battery supply and the DC voltage rating of the battery supply over-current protective device shown in Table 3.3.

UPS Capacity	DC Voltage	Maximum Fault
(kVA)	Rating (V)	Current Permitted (A)
1050	480	25,000
1400	480	25,000
1500	480	25,000
1750	480	25,000
2100	480	25,000

Table 3.3 Maximum Permitted Fault Current

3.3 PROCEDURE FOR CABLE CONNECTIONS

- 1. Identify the input/output power terminal blocks as shown in Figure 3.1.
- 2. Connect the internal control wire and power wire.



- (1) Control wire interconnections ▲
 - a) Battery CB ON Auxiliary to terminal TN11-14-21,22 of external I/F PCB IOAU-19.
 - ▲ For other stored energy systems, refer to the attached supplement.
- (2) Power wire (AC input, Bypass input, AC output) interconnections
 - a) From user's distribution panel
 - 1. X1 (A-phase) to A bus bar in UPS
 - 2. X2 (B-phase) to B bus bar in UPS
 - 3. X3 (C-phase) to C bus bar in UPS
 - b) DC Input to UPS
 - 1. Positive cable to BP bus bar in UPS
 - 2. Negative cable to BN bus bar in UPS



<u>CAUTION</u>: After the completion of the input power cables connection:

With a phase rotation meter, check that the phase rotation of the AC Input power terminals (A, B and C), as well as the Bypass Input power terminals (A40, B40 and C40), are correct. The proper phase rotation is clockwise.

 $A \rightarrow B \rightarrow C.$

- Connect the grounding conductor from the input service entrance to the UPS Grounding Bar (E).
- 4. Two (2) sources feeding the UPS:
 - (1) Connect the AC input power cables from the input service entrance to the AC input power terminals, identified as A, B, C in Figure 3.1. Input cables must be sized for an ampere rating larger than the maximum input drawn by the converter (refer to equipment nameplate for current ratings). Confirm that an external bypass input circuit breaker is installed (refer to WARNING 4, page 1-6). Connect the bypass input power cables from the input service entrance to the bypass input power terminals (identified as A40, B40 and C40 in Figures 3.1 to 3.2). The bypass input cables must be sized for an ampere rating larger than the maximum output current capacity of the UPS. Refer to Table 3.4 for recommended cable sizes.
 - (2) Connect the external signal terminal block as desired. Refer to section 2.4 and Figure 2.10 for functional description. A 2mm², or less, shielded conductor is recommended.
- 5. One (1) source feeding the UPS:
 - (1) Confirm that an external input circuit breaker sized to protect both the AC input and the bypass line is installed (refer to the equipment nameplate for current ratings). Connect



the bypass input power cables from the input service entrance to the bypass input power terminals, identified as A40, B40 and C40 in Figures 3.1 to 3.2. The input cables must be sized for an ampere rating larger than the maximum current capacity of the UPS. Refer to Table 3.4 for recommended cable sizes.

- (2) Using adequately sized conductors and referring to the appropriate figure identified in Figures 3.1 to 3.2, connect jumper bypass terminals A40, B40, C40 to AC input power terminals A, B, C.
- (3) Connect the external signal terminal block as desired. Refer to section 2.4 and Figure 2.10 for functional description. A 2mm², or less, shielded conductor is recommended.



<u>CAUTION</u>: UPS power terminals are supplied with stud type fittings. It is recommended that compression lugs be used to fasten all input/output power cables.



9900CX SERIES UPS **OWNERS / TECHNICAL MANUAL**

			Input	Input Side Output Side		Bypass Side		DC Input Side		
kVA	Input	Output	Cable	Torque	Cable	Torque	Cable	Torque	Cable	Torque
Capacity	Voltage	Voltage	Size	in. Ibs	Size	in. lbs	Size	in. lbs	Size	in. Ibs
1050kVA	480V	480V	6 x 500MCM	347 - 469 in. lbs	6 x 500MCM	347 - 469 in. lbs	6 x 500MCM	347 - 469 in. lbs	10 x 500MCM	347 - 469 in. lbs
1400kVA	480V	480V	6 x 500MCM	347 - 469 in. lbs	6 x 500MCM	347 - 469 in. lbs	6 x 500MCM	347 - 469 in. lbs	11 x 500MCM	347 - 469 in. lbs
1500VA	480V	480V	6 x 500MCM	347 – 469 in. lbs	6 x 500MCM	347 – 469 in. Ibs	6 x 500MCM	347 – 469 in. Ibs	11 x 500MCM	347 – 469 in. lbs
1750kVA	480V	480V	7 x 500MCM	347 - 469 in. lbs	7 x 500MCM	347 - 469 in. lbs	7 x 500MCM	347 - 469 in. lbs	12 x 500MCM	347 - 469 in. lbs
2100kVA	480V	480V	9 x 500MCM	347 - 469 in. lbs	9 x 500MCM	347 - 469 in. lbs	9 x 500MCM	347 - 469 in. lbs	14 x 500MCM	347 - 469 in. lbs

 Table 3.4
 Recommended Cable Sizes^{*1, *2, *3, *4, ▲}

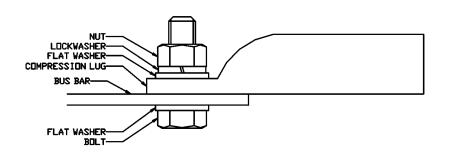
▲ For other stored energy systems, refer to the attached supplement.

*1 – Use 75-degree C copper wire.

*2 - The cables must be selected to be equal or larger to the sizes listed in the table.

*3 - Voltage drop across power cables not to exceed 2% of nominal source voltage.
 *4 - Allowable ampere-capacities based on copper conductors with 75-degree C. insulation at ambient temperature of 40-degree C.

UPS Capacity	Bolt size	Flat washer size	Split lockwasher size	Nut size
1050kVA	M12 x 40mm	M12	M12	M12
1400kVA	M12 x 40mm	M12	M12	M12
1500kVA	M12 X 40mm	M12	M12	M12
1750kVA	M12 x 40mm	M12	M12	M12
2100kVA	M12 x 40mm	M12	M12	M12



WIRE	WIRE	RECOMME	ENDATION	CRIMP TOOL REQUIRED			
SIZE	STRAND			BURNDY TYPE Y35 OR Y46			
(CODE)	CLASS	VENDOR	CAT. NO.	COLOR KEY	DIE INDEX		
400 MCM	В	BURNDY	YA32	BLUE	19 / 470		
		ILSCO	CRA-400L	BLUE	19 / 470		
	I	BURNDY	YA36-LB		1027		
500 MCM	В	BURNDY	YA34	BROWN	20 / 299		
		ILSCO	CRA-500L BROWN		20 / 299		
	I	BURNDY	YA38-LB		1029		
600 MCM	В	BURNDY	YA36	GREEN	22 / 472		
		ILSCO	CRA-600L	GREEN	22 / 472		
	I	BURNDY	YA39-LB		1030		
750 MCM	В	BURNDY	YA39	BLACK	24		
		ILSCO	CRA-750L	BLACK	24		

Table 3.6 Crimp Type Compression Lug

NOTE: When using crimp type lugs, the lugs should be crimped to the specifications given in the manufacturer's instructions for both crimp tool and lug.

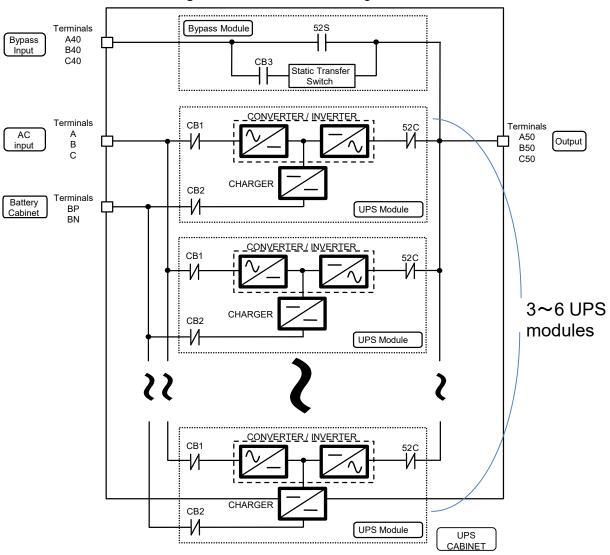
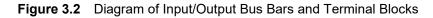
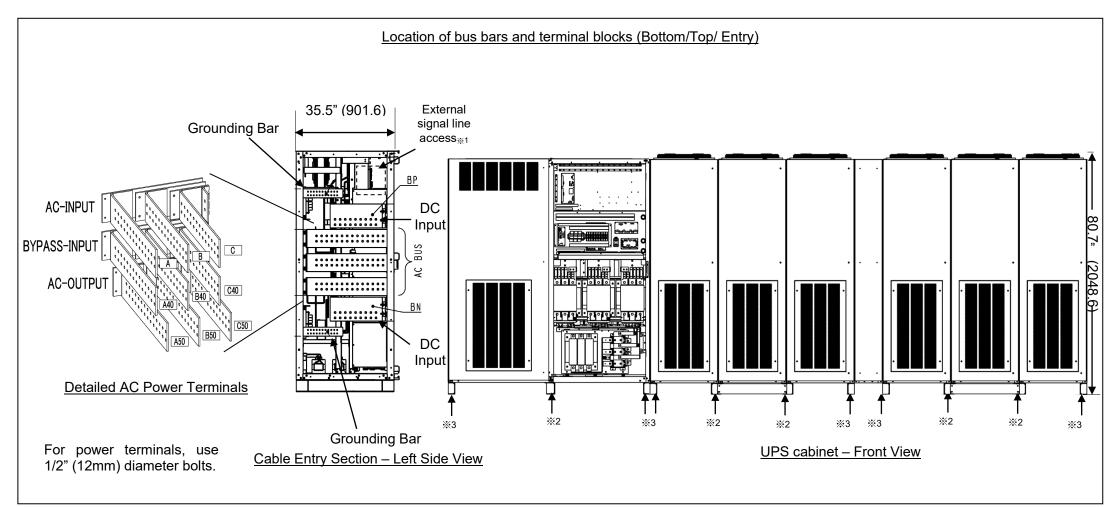


Figure 3.1 UPS Terminal Designation



Page Number: 3-7



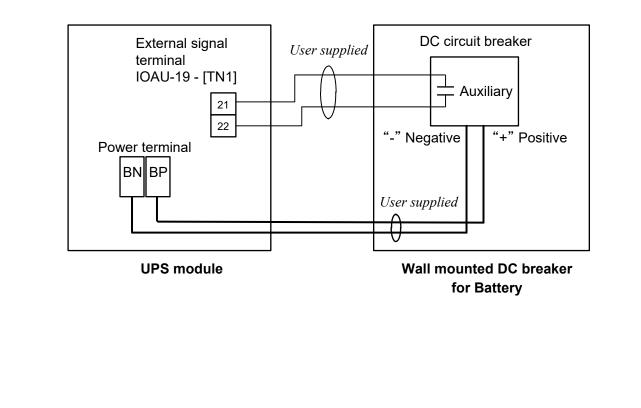


※1. Signal lines should be separated to the main circuit cables with more than 100mm insulating distance. The wiring also should fix to the frame to ensure the insulating distance satisfied the condition.
※2. 3x 2-holes bases
※3. 4x 4-holse bases





▲ For other stored energy systems, refer to the attached supplement.





3.4 OPERATING PROCEDURES

For Parallel Operation system, refer to section D) "MMS Start-up Procedure." (Parallel Operation system is herein after MMS [Multi Module System])

A) Start Operation



CAUTION: The UPS starts on its internal bypass and is connect to the critical load. Use caution; closing the external bypass circuit breaker will cause a high in-rush current.

- a) Verify that all UPS supply circuit breakers are closed, and that utility power is available at the UPS main and bypass inputs.
- b) Close the Battery Disconnect Circuit Breaker (user supplied).
- c) The LCD panel boots up automatically and the screen will show that the Load is powered by bypass line.
- d) On the LCD panel, select the "OPERATION" tab, and then press the "START OPERATION" button to proceed UPS startup (refer to Figure 2.3).
- e) Follow the "START OPERATION" guidance accordingly until the completion of the inverter startup.



<u>NOTE</u>: When "REMOTE OPERATION MODE" is displayed on the LCD panel, the inverter start operation can only be performed remotely. If local inverter start operation is required, select "LOCAL ONLY" or "REMOTE & LOCAL" in the OPERATION MENU.

> Page Number: 3-10



B) Stop Operation

If a total UPS shutdown is required, verify that the critical load is OFF.

- a) On the LCD panel, select the "OPERATION" tab, and then press the "STOP OPERATION" icon to proceed UPS shutdown (refer to Figure 2.3).
- b) Follow the "STOP OPERATION" guidance accordingly. During the procedure, the UPS will transfer the power feeding from the Inverter supply to the Bypass line supply.
- c) Both the Converter and Inverter will remain energized until complete disconnection from all power sources.



<u>NOTE</u>: When "REMOTE OPERATION MODE" is displayed on the LCD panel, the inverter start operation can only be performed remotely. If local inverter stop operation is required, select "LOCAL ONLY" or "REMOTE & LOCAL" in the OPERATION MENU.

d) Open the Battery Disconnect circuit breaker (user supplied) manually.



<u>WARNING</u>: The next step will de-energize the critical load, take all necessary precautions.

- e) If a dual source is feeding the UPS, open the External AC Input Circuit Breaker.
- f) If removing all power to the critical load is desired, open the External Bypass Input Circuit Breaker (user supplied).



<u>CAUTION</u>: In bypass mode, all UPS power terminals remain energized and lethal voltages are present. De-energize all external sources of AC and DC power. Before removing the covers, wait 5 minutes after de-energizing, allowing the capacitors to discharge. Prior to servicing the UPS, verify all AC sources, DC sources, and Stored energy sources have been de-energized.



C) Bypass Operation Procedure

** Transfer from Inverter to Bypass

- 1. Check for "SYNC" on the LCD.
- 2. Press the "START/STOP" icon on the LCD.
- 3. Follow the "STOP OPERATION" guidance and press the "STOP" icon on the LCD.

** Transfer from Bypass to Inverter.

- 1. Press the "START/STOP" icon on the LCD.
- 2. Follow the "START OPERATION" guidance and Press the "START" icon on the LCD.



<u>NOTE</u>: When "REMOTE OPERATION MODE" is displayed on the LCD panel, the inverter start operation can only be performed remotely. If local inverter starts or stop operation is required at the UPS, select "LOCAL ONLY" or "REMOTE & LOCAL" in the OPERATION MENU.

D) MMS Start-up Procedure

External Circuit Check

- 1. Verify that Critical Load Cabinet (CLC) Circuit Breaker SMB is closed.
- 2. Verify that CLC System Output Circuit Breaker 52L is open.
- 3. Verify that CLC UPS Circuit Breakers 52L1, 52L2...and 52Ln are closed.

Start-up from UPS-1 to UPS-n

1. Startup each UPS in accordance with "A) Start Operation.*" Each UPS will start Inverter Operation in synchronization with the bypass input.

*Meaning of the icons in Figure 2.3(a) in MMS
INV. START: UPS Module Startup
INV. STOP: UPS Module Stop
START: Parallel-in** **No effect in MMS Bypass Operation
STOP: Parallel-off

Transfer from Maintenance Bypass to MMS Bypass Operation:

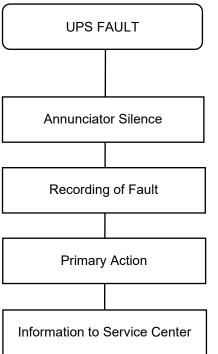
- 1. Close the CLC System Output Circuit Breaker 52L.
- 2. Open the CLC Circuit Breaker SMB.

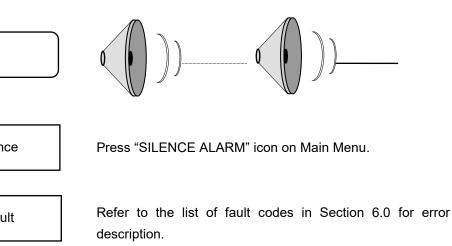


<u>NOTE</u>: When "REMOTE OPERATION MODE" is displayed on the LCD panel, the inverter start operation can only be performed remotely. If local inverter start operation is required at the UPS, select "LOCAL ONLY" or "REMOTE & LOCAL" in the OPERATION MENU.



4.0 RESPONSE TO UPS FAILURE





Take necessary action according to display guidance.

When faults happen, contact the Authorized Mitsubishi Electric Service Representatives or call Mitsubishi Electric at **1-800-887-7830**.



NOTE:

Prior to contacting Mitsubishi Field service, record all error codes on the LCD screen, operation status, and UPS load condition.



5.0 PARTS REPLACEMENT

Contact Mitsubishi Electric Power Products, Inc. or its authorized service representatives on all issues regarding the replacement of parts at 1-800-887-7830.

A) Battery ▲

Battery lifetime may vary according to the frequency of use and the average ambient operating temperature. The end of battery life is defined as the state of charge resulting in an ampere-hour capacity less than, or equal to, 80% of nominal capacity. Replace the battery if its capacity is within this percentage.

B) UPS Component Parts

UPS components have a defined life expectancy (Fan, Capacitors, Air-Filters, etc). Contact Mitsubishi Electric Power Products, Inc. or its authorized service representatives for a complete parts replacement schedule. The recommended replacement time interval varies with the operating environment.

Contact Mitsubishi Electric Power Products, Inc. or its authorized service representatives at 1-800-887-7830 for application-specific recommendations.



NOTE: All repairs must be performed by authorized Mitsubishi Electric service personnel using factory authorized parts. Failure to follow these instructions will damage the equipment, which could lead to injury or death.

▲ For other stored energy systems, refer to the attached supplement.



6.0 FAULT CODES

This section covers fault codes, their descriptions and required actions.

In the event of a fault:

- A) Verify and record the occurrence of the alarm. Note details of the alarm message displayed on the LCD display panel.
- Contact Mitsubishi Electric Power Products, Inc. at 1-800-887-7830.
- B) If a circuit breaker has tripped, record the circuit breaker trip rating and dial settings. DO NOT reset the circuit breaker until the cause of the trip has been determined and corrected.



BYPASS MODULE FAULT CODES

Table 6.1	Bypass Module Fault Code List

Code indication (Note 2)	Status Message	Meaning	Guidance	Audible Alarm	External relay contact (Note 1)
UA805	OVERLOAD	The output load current has exceeded 100% of the rated current.	WARNING: DECREASE LOAD	Intermittent sound	Overload
UA806	INVERTER OVERLOAD	The output load current peak has exceeded 220% of the rated current.	WARNING: DECREASE LOAD	Intermittent sound	Overload
UA807	INVERTER OVERLOAD	The output load current has exceeded 105% of the rated current.	WARNING: DECREASE LOAD	Intermittent sound	Overload
UA808	OVERLOAD	The output load current has exceeded 100% of the rated current during bypass supply.	WARNING: DECREASE LOAD	Intermittent sound	Overload
UA810	OVERLOAD	Short time over-current has exceeded 150% of the rated current.	WARNING: DECREASE LOAD	Intermittent sound	Overload
UA812	BYPS.VOLT.OUT RNG.	Bypass line voltage is out of the specific range.	CHECK BYPASS INPUT	Intermittent sound	Bypass Input Abnormal
UA813	BYPS.PHASE ABNL.	Bypass line power conductors are not wired in a proper phase sequence.	CHECK BYPASS INPUT	Intermittent sound	Bypass Input Abnormal
UA814	BYPS.FREQ.OUT RNG.	Bypass line frequency is out of the specific range.	CHECK BYPASS INPUT	Intermittent sound	Bypass Input Abnormal
UA815	TRANSFER PROHIBITION	Transfer to bypass is not available due to bypass abnormality.	-	Intermittent sound	-
UA817	EMERG.STOP ACTIV.	The emergency stop was activated by the EPO switch or an external contact.	-	Continuous sound	-
UA821	REM. BUTTON CLOSE	Remote start signal is being received continuously for a considerable time.	-	Intermittent sound	-
UA822	LOC. BUTTON ABNL.	Local start or stop signal is being received continuously for a considerable time.	CALL SERVICE ENGINEER	Intermittent sound	-
UA824	CB2 OPEN	The battery disconnect contactor CB2 in power converter module is opened.	CB2 OPEN	Intermittent sound	-
UA831	EMERG.BYPS.SW.ON	Emergency bypass switch has been turned on.	CALL SERVICE ENGINEER	Intermittent sound	-
UA833	52L OPEN	The load circuit breaker(52L) is turned off.	-	Intermittent sound	-
UA834	BATTERY DEPLETED	The battery voltage has reached the depleted level.	CALL SERVICE ENGINEER	-	End-of- Discharge
UA835	TRANS.INHIBITED	The UPS could not transfer to the bypass because the bypass source has an abnormality.	-	-	-
UA861	MODULE ALARM	A power converter module has detected an alarm condition.	CALL SERVICE ENGINEER	Intermittent sound	-
UA862	MODULE MINOR FAULT	A power converter module has detected a minor fault condition.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UA863	MOD.IN.VOLT.	A power converter module has detected input voltage abnormal.	CHECK INPUT POWER SOURCE	Intermittent sound	-
UA864	MODULE OVERLOAD	A power converter module has detected output overload.	WARNING : DECREASE LOAD	Intermittent sound	Overload



Table 6.1 Bypass Module Fault Code List

Code indication (Note 2)	Status Message	Meaning	Guidance	Audible Alarm	External relay contact (Note 1)
UA865	MOD.BAT.END	A power converter module has detected battery depleted.	CALL SERVICE ENGINEER	-	Alarm
UA866	BATT.END WA	A power converter module issues a warning on eminent battery depletion.	-	Intermittent sound	Alarm
UA867	OVERTEMPERTURE	Detection of overtemperature at the bypass bus bar.	CALL SERVICE ENGINEER	Intermittent sound	Alarm
UA890	EXTERNAL ALARM	External alarm relay turned on.	-	Intermittent sound	Alarm
UF006	CONVERTER ABNORMAL	Mixed operation (2 minutes)	CALL SERVICE ENGINEER	Intermittent sound	Major
UF055	CONVERTER ABNORMAL	Mixed operation (20 seconds)	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF151	BAT.VOLTAGE ABNL.	All power converter modules have detected battery float voltage abnormal.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF152	BAT.VOLTAGE ABNL.	Unable to equalize the voltage of various batteries after 24 hours.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF156	CHG.STOPPED	UF157 failure persisted for over two(2) hours.	CHECK BATTERY	Intermittent sound	Battery abnormal
UF157	BATTERY OVERTEMP.	Detection of overtemperature at the batteries.	CHECK	Intermittent	Battery abnormal
UF158	BATTERY LIQUID	Low level of battery electrolyte solution.	CHECK BATTERY	Intermittent sound	Battery abnormal
UF161	CHG.STOPPED	UF151 failure is running for over 24 hours.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF162	BATTERY ABNORMAL	Failure detection based on battery self-check.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF163	BAT.VOLTAGE ABNL.	All converter modules have detected battery voltage abnormal.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF172	BATTERY ABNORMAL	The external relay detected the battery fault.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF202	INVERTER UV.	Output voltage dropped.	CALL SERVICE ENGINEER	Continuous sound	Major
UF253	CTRL.CIRCUIT ERR.	Discrepancy between output voltage and bypass voltage during bypass operation.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF254	CTRL.CIRCUIT ERR.	Inverter voltage is out of the specification level during transfer.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF256	O/P VOLTAGE ABNL.	Output voltage is out of the specified range.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF258	LOAD ABNORMAL	Load transfer due to overload for over 4 times within 5 minutes.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF301	CTRL.CIRCUIT ERR.	AD reference has an abnormal value.	CALL SERVICE ENGINEER	Continuous sound	Major
UF302	CTRL.CIRCUIT ERR.	Detection of an external interruption during the software execution.	CALL SERVICE ENGINEER	Continuous sound	Major
UF303	CTRL.CIRCUIT ERR.	Timer does not reset in the specified period (WDT settings)	CALL SERVICE ENGINEER	Continuous sound	Major



Table 6.1					
Code indication (Note 2)	Status Message	Meaning	Guidance	Audible Alarm	External relay contact (Note 1)
UF305	CTRL.CIRCUIT ERR.	Detection of an abnormal clock speed in the CPU or FPGA.	CALL SERVICE ENGINEER	Continuous sound	Major
UF306	CTRL.CIRCUIT ERR.	Control power supply voltage is below the specified level.	CALL SERVICE ENGINEER	Continuous sound	Major
UF320	CTRL.CIRCUIT ERR.	Cable disconnection in the parallel interface board during load supply (SMS).	CALL SERVICE ENGINEER	Continuous sound	Major
UF321	CTRL.CIRCUIT ERR.	Cable disconnection in the parallel interface board during load supply (Individual Bypass System).	CALL SERVICE ENGINEER	Continuous sound	Major
UF322	CTRL.CIRCUIT ERR.	Major communication error during parallel operation (Δ I).	CALL SERVICE ENGINEER	Continuous sound	Major
UF323	CTRL.CIRCUIT ERR.	Major communication error during parallel operation (CAN).	CALL SERVICE ENGINEER	Continuous sound	Major
UF324	CTRL.CIRCUIT ERR.	Major communication error in both of the CAN signals during certain period.	CALL SERVICE ENGINEER	Continuous sound	Major
UF325	CTRL.CIRCUIT ERR.	Major communication error by fall-out of both of dual connectors.	CALL SERVICE ENGINEER	Continuous sound	Major
UF326	CTRL.CIRCUIT ERR.	Communication integrity error or No communication (SMS).	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF327	CTRL.CIRCUIT ERR.	Communication integrity error or No communication (Individual Bypass).	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF340	MODULE MINOR FAULT	A power converter module has detected major fault condition.	CALL SERVICE ENGINEER	Continuous sound	Major
UF341	#1 MAJOR FAULT	Power converter module #1 has detected major fault condition.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF342	#2 MAJOR FAULT	Power converter module #2 has detected major fault condition.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF343	#3 MAJOR FAULT	Power converter module #3 has detected major fault condition.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF344	#4 MAJOR FAULT	Power converter module #4 has detected major fault condition.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF345	#5 MAJOR FAULT	Power converter module #5 has detected major fault condition.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF346	#6 MAJOR FAULT	Power converter module #6 has detected major fault condition.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF349	MODULE MAJOR FAULT	All Power converter modules have detected major fault condition.	CALL SERVICE ENGINEER	Continuous sound	Major
UF371	CTRL.CIRCUIT ERR.	Major communication error in either of the CAN signals during certain period.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF372	CTRL.CIRCUIT ERR.	Unable to synchronize the inverter output and the bypass voltage.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF374	CTRL.CIRCUIT ERR.	Cable disconnection in the parallel interface board.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF375	CTRL.CIRCUIT ERR.	Unable to achieve synchronization for parallel operation.	CALL SERVICE ENGINEER	Intermittent sound	Minor

Table 6.1 Bypass Module Fault Code List



Table 6.1	Bypass Module Fault Code List				
Code indication (Note 2)	Status Message	Meaning	Guidance	Audible Alarm	External relay contact (Note 1)
UF376	CTRL.CIRCUIT ERR.	No control response from another UPS although its detection is possible.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF377	CTRL.CIRCUIT ERR.	Logic signal abnormal (Supply OFF).	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF378	CTRL.CIRCUIT ERR.	No answer for sending synchronizing signal.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF381	CTRL.CIRCUIT ERR.	No module supply answer during UPS operation.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF382	CTRL.CIRCUIT ERR.	Module supply answer during UPS halt.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF383	CTRL.CIRCUIT ERR.	Module overcurrent answer continued for 10 seconds or more.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF384	CTRL.CIRCUIT ERR.	Minor communication error by fall-out of only A-side of dual connector.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF385	CTRL.CIRCUIT ERR.	Minor communication error by fall-out of only B-side of dual connector.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF401	52S ABNORMAL	Error to close the contactor 52S.	CALL SERVICE ENGINEER	Continuous sound	Major
UF402	52S ABNORMAL	Error to open the contactor 52S.	CALL SERVICE ENGINEER	Continuous sound	Major
UF420	52L OPERATION ERR.	Load circuit breaker 52L opened during inverter operation.	CALL SERVICE ENGINEER	Continuous sound	Major
UF451	52S ABNORMAL	Contactor 52S failed during load transfer from inverter to bypass.	CALL SERVICE ENGINEER	Intermittent sound	Minor
UF452	CB3 ABNORMAL	Contactor CB3 is not working properly.	CALL SERVICE ENGINEER	Intermittent sound	Minor

Table 6.1 Bypass Module Fault Code List



UPS MODULE FAULT CODES

Table 6.2 UPS Module Fault Code List

Code indication (Note 2)	Status message	Meaning	External relay contact (Note 1)
MA801	I/P VOLT.OUT RNG.	Input line voltage is out of the specific range.	Alarm AC input abnormal
MA802	I/P FREQ.OUT RNG.	Input line frequency is out of the specified range.	Alarm AC input abnormal
MA803	I/P PHASE ABNL.	Input line power conductors are not wired in a proper phase sequence.	Alarm AC input abnormal
MA806	INVERTER OVERLOAD	The inverter output current has exceeded 110% for 1 min. or 130% for 30sec. of the rated current.	Alarm Overload
MA807	INVERTER OVERLOAD	The inverter output current has exceeded 110% of the rated current.	Alarm Overload
MA810	INVERTER OVERLOAD	Short time over-current has exceeded 150% of the rated current	Alarm Overload
MA817	EMERG.STOP ACTIV.	The emergency stop was activated by the EPO switch or an external contact.	Alarm
MA824	CB2 OPEN	The battery disconnect contactor CB2 open.	Alarm
MA834	BATTERY DEPLETED	The battery voltage has reached the depleted level.	Major End-of- Discharge
MA836	INVERTER OVERLOAD	The output load active power has exceeded 110% of the rated current.	Alarm Overload
MA870	BALANCER OVERLOAD	The UPS detected a neutral point voltage unbalance.	Alarm Overload
MF001	I/P CIRCUIT ABL.	Detection of a large variation of the reference error signal.	Major
MF002	CONV OVERCURRENT	Detection of converter overcurrent.	Major
MF003	CONVERTER ABNL.	Pre-charging circuit is not working properly.	Major
MF102	DC OVERVOLTAGE	DC voltage surpasses the overvoltage level.	Major
MF103	DC UNDERVOLTAGE	DC voltage dropped below the undervoltage level.	Major
MF104	DISCHARGE FAULT	Capacitor voltage is higher than 100V at 5 minutes after module stop.	Minor
MF108	CHOP OVERCURRENT	Detection of DC overcurrent.	Major
MF109	DC UNBALANCED	Major unbalance of the neutral point voltage.	Major
MF110	ZERO PHASE OC.	Major unbalance of the neutral point voltage.	Major
MF111	CTRL.CIRCUIT ERR.	Battery current unbalance.	Major
MF112	DC CIRCUIT ABNL.	Sudden change of the DC voltage level.	Major



Table 6.2 UPS Module Fault Code List

Code indication (Note 2)	Status message	Meaning	External relay contact (Note 1)
MF119	DC GROUND FAULT	Detection of DC ground fault.	Major
MF128	CTRL.PWR. ABNL.	Power supply voltage to IGBT driver PCB is below the specified level.	Major
MF154	CB2 ABNORMAL	During UVT, status signal from CB2 is ON.	Minor
MF159	DC GROUND FAULT	Detection of DC ground fault.	Minor
MF160	CTRL.CIRCUIT ERR.	Abnormal behavior of DC current sensor.	Minor
MF162	BATTERY ABNORMAL	Failure detection based on battery self-check.	Minor
MF163	BAT.VOLTAGE ABNL.	Battery voltage is abnormal.	Minor
MF179	DC GROUND FAULT	Detection of DC ground fault continued for 5 minutes.	Minor
MF201	INVERTER OV.	Detection of output overvoltage.	Major
MF202	INVERTER UV.	Output voltage dropped.	Major
MF203	INVERTER OC.	Detection of inverter overcurrent.	Major
MF204	O/P CIRCUIT ABNL.	Detection of a large variation of the reference error signal (current reference and actual current).	Major
MF207	ZERO PHASE OC.	Inverter zero-sequence overcurrent.	Major
MF208	CTRL.CIRCUIT ERR.	Cross current is abnormal.	Major
MF210	52C ABNORMAL	Error to open the contactor 52C.	Major
MF213	OVERTEMPERATURE	Heatsink temperature exceeds thermal settings.	Major
MF214	COOLING FAN ABNL.	Thermal relay activated protection.	Major
MF217	INVERTER OV.	Detection of inverter output phase overvoltage.	Major
MF230	ZERO PHASE OC.	Detection of zero-sequence overcurrent.	Major
MF253	CTRL.CIRCUIT ERR.	Discrepancy between output voltage and inverter voltage, or between output voltage and bypass voltage.	Minor
MF254	COOLING FAN ABNL.	Thermal relay of cooling fan worked.	Minor
MF256	O/P VOLTAGE ABNL.	Output voltage is out of the specified range.	Minor
MF301	CTRL.CIRCUIT ERR.	AD reference has an abnormal value.	Major



Table 6.2	UPS Module Fault Code List		
Code indication (Note 2)	Status message	Meaning	External relay contact (Note 1)
MF302	CTRL.CIRCUIT ERR.	Detection of an external interruption during the software execution.	Major
MF303	CTRL.CIRCUIT ERR.	Timer does not reset in the specified period (WDT settings)	Major
MF305	CTRL.CIRCUIT ERR.	Detection of an abnormal clock speed in the DSP or FPGA.	Major
MF306	CTRL.CIRCUIT ERR.	Control power supply voltage is below the specified level.	Major
MF309	INV.VOLTAGE ABNL.	Inverter voltage is out of the specified range.	Major
MF320	CTRL.CIRCUIT ERR.	Cable disconnection in the parallel interface board during load supply.	Major
MF331	CTRL.CIRCUIT ERR.	Cable disconnection in the main driver PCB (Phase A)	Major
MF332	CTRL.CIRCUIT ERR.	Cable disconnection in the main driver PCB (Phase B)	Major
MF333	CTRL.CIRCUIT ERR.	Cable disconnection in the main driver PCB (Phase C)	Major
MF334	CTRL.CIRCUIT ERR.	Cable disconnection in the main driver PCB (Chopper))	Major
MF376	CTRL.CIRCUIT ERR.	Logic signal abnormal (Supply ON)	Minor
MF552	DUMMY FAULT	Dummy fault for test	Major

Table 6.2 LIPS Module Fault Code List

- (Note 1) 1) "Major" is defined as a major failure. The Load is transferred from the inverter circuit to the static bypass line.
 - 2) "Minor" is defined as a minor failure. The UPS continues to operate normally, but the cause of alarm must be identified.

(Note 2) Code indication means:

#A+++	 Alarm
#F+++	 Failure
#%0++	 Rectifier circuit failure
#%1++	 DC circuit failure
#%2++	 Inverter circuit failure
#%3++	 Control circuit failure
#%4++	 Bypass system failure
#%8++	 Alarm

"#" Bypass Module "U", UPS Module "M" "%" denotes either "A" or "F" "+" denotes any numeral from 0 to 9



7.0 WARRANTY & OUT OF WARRANTY SERVICE

Important Warranty Information

- For customers purchasing a new Uninterruptible Power Supply (UPS) directly from Mitsubishi Electric Power Products, Inc., the Limited Warranty of your Uninterruptible Power Supply (UPS) was provided to you at the time of sale.
- For customers purchasing a new Uninterruptible Power Supply (UPS) from a Reseller, the Limited Warranty of your Uninterruptible Power Supply (UPS) was provided to the Reseller at the time of sale. Please contact Mitsubishi Electric Power Products Inc. immediately if formal documentation of the warranty transfer was not provided to you.
- To ensure prompt support please update your Product Registration information www.mitsubishicritical.com/registration at completion of startup and whenever the registered contacts responsible for your UPS change.
- Additional copies of our Limited Warranty and your Product Registration are available upon request at www.mitsubishicritical.com/registration or calling 1-800-887-7830 or 1-724-772-2555.



8.0 MAINTENANCE CONTRACTS

For information on maintenance contracts and other service offerings, please visit <u>www.mitsubishicritical.com/services</u>.

